

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS	)	
ADJUSTMENT FILING OF WESTERN	)	CASE NO. 9556-L
KENTUCKY GAS COMPANY	)	

O R D E R

On October 31, 1986, the Commission issued its Order in Case No. 9556 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a quarterly basis in accordance with the provisions of the Gas Cost Adjustment ("GCA") Clause set forth therein.

On October 2, 1989, Western Kentucky Gas Company ("Western") filed its quarterly GCA which is to become effective November 1, 1989 and is to remain in effect until January 31, 1990.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

(1) Western's notice of October 2, 1989 set out certain revisions in rates which Western proposed to place into effect, said rates being designed to pass on to its customers the wholesale increase in gas costs from its suppliers in the amount of 26.71 cents per Mcf, including take-or-pay billings. Western's expected gas cost for the quarter beginning November 1, 1989 is \$3.1691 per Mcf, a 14.36 cent per Mcf increase over Western's base cost of gas.

(2) Western's notice set out a total refund adjustment of .25 cents per Mcf, which returns the remaining refunds from previous quarters. Western reported in its filing that it had received a refund in the amount of \$827 from its supplier, Tennessee Gas Pipeline. This amount is being held for future refunding due to the immaterial effect on Western's rates when it is divided by 12 months' sales volume. There is no change from last quarter's total refund adjustment.

(3) Western's notice set out a current quarter actual adjustment in the amount of 3.94 cents per Mcf to compensate for under-recovery of gas cost by the company through the operation of its gas cost recovery procedure during the months of May, June, and July 1989. The total actual adjustment of (7.34) cents per Mcf, which is designed to correct the current under-recovery as well as under- and over-collections from three previous quarters, results in a 1.04 cent per Mcf decrease in Western's retail rates.

(4) Western's notice set out a balance adjustment in the amount of .83 cents per Mcf, which replaces the previous adjustment of 1.15 cents per Mcf. This balance adjustment compensates for under-collections which occurred as a result of previous actual and balance adjustments. The effect on retail rates is a .32 cent per Mcf decrease.

(5) Western proposed a GCA of 7.6 cents per Mcf. This adjustment represents the combined effect of the supplier increase, and the refund, actual and balancing adjustments. The effect on retail rates is a 25.35 cent per Mcf increase.

(6) Western's adjustments in rates under the provisions approved by the Commission in its Order in Case No. 9556 dated October 31, 1986, are fair, just, and reasonable and in the public interest and should be effective with final meter readings on and after November 1, 1989.

(7) Western's filing of October 2, 1989 included supplementary information concerning its actual adjustment for which it requested confidentiality. Confidentiality should be granted pending Commission review of all other gas supply confidentiality requests.

IT IS THEREFORE ORDERED that:

(1) The rates in the Appendix to this Order, attached hereto and incorporated herein, are fair, just, and reasonable and are approved effective with final meter readings on and after November 1, 1989.

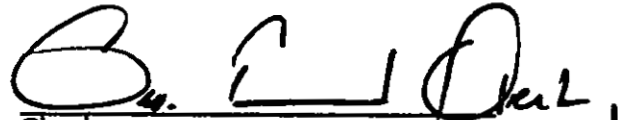
(2) The GCA shall be 7.6 cents per Mcf effective with final meter readings on and after November 1, 1989.

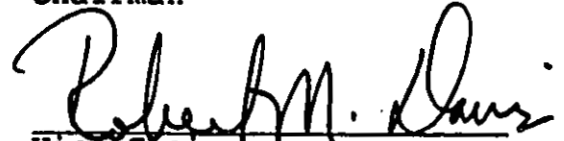
(3) Within 30 days of the date of this Order, Western shall file with this Commission its revised tariffs setting out the rates authorized herein.

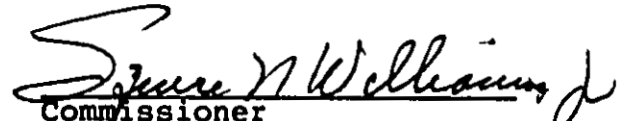
(4) Western's supplemental information shall be accorded confidential treatment pending Commission review of all gas supply confidentiality requests.

Done at Frankfort, Kentucky, this 1st day of November, 1989.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Executive Director

# APPENDIX

## APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9556-L DATED November 1, 1989.

The following rates and charges are prescribed for the customers in the area served by Western Kentucky Gas Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

### RATES:

Applicable to: All Gas Rates Schedules

#### Gas Cost Adjustment

To each bill rendered under the above-named rate schedules there shall be added an amount equal to: \$.0760 per Mcf of gas used during the billing period.

The base rate for the future application of the purchased gas adjustment clause of Western Kentucky Gas Company shall be:

Texas Gas Transmission Corp.

	<u>Demand-1</u>	<u>Demand-2</u>	<u>Commodity</u>	<u>Gas Rate</u>
G-2	\$3.89	\$.1286	\$2.7356	-0-
G-3	3.96	.1434	2.7661	-0-
G-4	4.18	.1518	2.7748	-0-
		<u>Zone 2</u>	<u>Zone 3</u>	<u>Zone 4</u>
Other Purchases		2.4050	2.4229	2.4240

Tennessee Gas Pipeline Co.

			<u>Commodity</u>	<u>Gas Rate</u>
GS-2	-0-	-0-	.5358/Dth	2.5712
Other Purchases			2.50	
Local Producers		-0-	-0-	2.5573/Dth